

AFRICA

- **Total** announced appraisal results for the Moho Nord Marine-3 well, located 80 km offshore of the Republic of Congo in 1030 m of water in the northern part of the Moho-Bilondo license. The well was drilled to a total depth of 2300 m and encountered a 60-m column of good quality sands in the Upper Miocene and flowed at 3,000 BOPD.
- **IPR** completed the testing of the wildcat discovery well Zain-1X in the Yidma-Alamein development lease located in the northeastern region of Egypt's Western Desert, 130 km southwest of Alexandria. The well was drilled to a record total depth of 17,000 ft and is the deepest ever drilled in the Alamein basin and second deepest in the Western Desert. Two separate drillstem tests were conducted in Zain-1X with a combined rate of 5,414 bbl oil and condensate per day and 16.11 MMcf/D of gas.

ASIA

- **Gulfsands** announced an oil discovery at the Yousefieh-1 well in the Gulfsands-operated Block 26, Syria. The well encountered 63 m of net oil pay in the target Cretaceous reservoir system and flowed oil to surface under natural flow at 900 BOPD. Yousefieh-1 well was drilled to a total vertical depth of 2139 m.

EUROPE

- **Sterling** announced the drilling of the Cladhan well located on the Bowstring East prospect, Block 210/29a, in the UK North Sea. Well 210/29a-4 encountered an oil column in excess of 34 m with no observed oil-water contact in an Upper Jurassic sequence. The well reached a total measured depth of 2967 m.
- **Noreco** announced that the operator **StatoilHydro** completed the A-01 AT2 (Knockando Brent) well on the north flank of the Brage field in Norway. The well has been tested at stable oil rates of more than 15,000 BOPD. The well will likely be choked back to a rate of 11,000

BOPD during normal production. Noreco holds a 12.6% share in the Brage field.

NORTH AMERICA

- **Exco Resources** completed the Oden 30H-6 in DeSoto Parish, Louisiana, its first Haynesville horizontal well completion. The Oden 30H-6 was drilled vertically to a depth of 12,304 ft in the pilot hole where 180 ft of whole core was recovered in the Haynesville shale. The well had an initial production rate of 22.9 MMcf/D of gas. Exco Resources owns a 100% working interest and a 75% net revenue interest in the well.
- **Mogul Energy** started its drill program involving the Walpole properties located in southeastern Saskatchewan, Canada. The first well is to be drilled to a total depth of 1100 m testing the Torquay, Souris Valley, and Bakken formations.
- **GMX Resources** announced the completion and initial production results for the Callison 9H, the company's first Haynesville/Bossier shale horizontal well. The Callison 9H, located in William Smith a21, Harrison County, Texas, has the company's shortest planned lateral of 2,200 ft. The well is currently producing at a stabilized rate of 7.7 MMcf/D. The completion consisted of an eight-stage fracture treatment.
- **Contact Exploration** announced the drilling of a development well in their producing Stoney Creek field, New Brunswick. The Stoney Creek N-78-2328 will be drilled to a projected depth of 1115 m and hydraulically fractured to exploit oil production from the existing Stoney Creek field.
- **Daybreak** announced that the Sunday-1 well at the company's East Slopes prospect in the San Joaquin basin near Bakersfield, California, was drilled to a total depth of 3,065 ft. The well encountered 24 ft of oil pay in the Vedder formation at 2,000 ft as well as a highly porous and permeable sandstone reservoir.
- **Shell** set a world water-depth record in drilling and completing

a subsea well 9,356 ft below the water's surface in the Silvertip field at the Perdido Development project, 200 miles from Houston in the Gulf of Mexico (GOM). As an oil well, the Perdido record is 35% deeper than the previous oil well record of 6,950 ft, also set by Shell at the GOM's Fourier field. Shell operates the Perdido Development on behalf of partners **Chevron** and **BP**.

SOUTH AMERICA

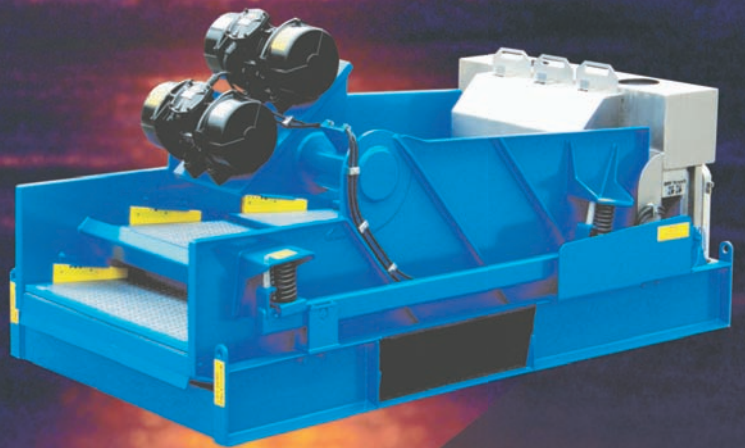
- **Antrim** drilled another oil well in its drilling program in the Springhill reservoir in Tierra del Fuego, Argentina. The well, G-1001, encountered a water-free gross interval of 10 m in the Springhill reservoir and has been cased as a potential Springhill oil well. Net pay is estimated at 4.5 m with an average porosity of 18%.
- **BPZ** spudded the CX11-15D well in the Corvina field in the company's offshore Block Z-1 in northwest Peru. The CX11-15D will target the known oil and gas sands in an up-dip position with the main objective of proving up a portion of the probable oil and gas reserves. The well is expected to be put on production in the first quarter of 2009.
- **GeoPark Holdings** announced the successful testing of the Manekenk 1 well on the Fell Block in Chile at an initial rate of 1,300 BOE/D. Geopark operates and owns a 100% working interest in the Fell Block. Geopark drilled and completed the Manekenk 1 well to a total depth of 3061 m. A production test in the Springhill formation, at 2951 m in an 11-m perforated interval, flowed, without stimulation, at a rate of 7.3 MMcf/D of gas, 102 B/D of condensate, and 20 B/D of water.
- **Osage** started drilling its first exploratory well on the Rosablanca concession in Colombia. Osage is joined in the Rosablanca concession by **Gold Oil**, **Lewis Energy Colombia**, and **Empesa**. Osage expects to reach total depth of 3,800 ft. The concession is located in Colombia's Middle Magdalena Valley. **JPT**

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