

ASIA

- The Phase I Project of Kelameili gas field, located in the Junggar basin in Xinjiang Uygur Autonomous region, began commercial production with daily gas output of 1.5 million m³. The Kelameili gas field is confirmed to have a proven reserve of 100 billion m³. The gas field is operated by **PetroChina Xinjiang Oilfield** and will be built in two phases, with planned annual capacity for the first phase of 1 billion m³.
- **Tethys** announced the start of exploration well AKD01 in its Akkulka Exploration Block in Kazakhstan. The deep exploration well AKD01 is targeting large prospective resources of oil, gas, and/or condensate in the Jurassic/Triassic.
- **Incremental Petroleum** announced that the Edirne appraisal well Iki-hoyuk 2 in western Turkey discovered 27 m of net gas pay over a gross interval of 87 m, based on wireline log analysis, between 395 and 482 m. Total depth of the well is 500 m.

AUSTRALIA

- **Tap** announced that the Fletcher-3, a vertical well, is being drilled to appraise the eastern part of the Fletcher oil discovery in exploration permit WA-191-P. The well is currently drilling at a depth of 609 m measured depth and is planned to drill to a total depth of 2970 m measured depth. Fletcher-3 is designed to appraise the Fletcher-1 & 2 oil discovery, located at the northern end of the Dampier subbasin, Australia.

EUROPE

- **JKX** announced a successful appraisal well, Hajdunanas-2, in Hungary's Pannonian basin. The well confirms the commerciality of the gas discovery made by the Hajdunanas-1 exploration well. The Hajdunanas-2 well was drilled vertically to a total depth of 1467 m and encountered several gas bearing intervals within the Miocene

Pannonian interval between 990 and 1080 m.

- **Ithaca** started drilling the 43/21b-A well to explore the Carna prospect in the UK Continental Shelf Southern Gas basin. The Carna prospect is a significant potential gas-bearing structure located in Block 43/21b, in which Ithaca has a 29.9% interest. The prospect lies adjacent to the Garrow and Kilmar gas fields. The 43/21b-A well will be drilled vertically to a depth of approximately 11,000 ft true vertical depth subsea.
- **Sakhalin Energy** produced first gas from its Lunskeye-A (LUN-A) platform installed in the Lunskeye field 15 km off the northeastern coast of Sakhalin Island in Russia. Gas was produced from the first two gas wells. Production rates are being gradually increased with the gas being routed from LUN-A platform through the offshore multiphase pipelines to the onshore processing facility.

MIDDLE EAST

- **Noble** announced a natural gas discovery at the Tamar prospect in the Matan license, offshore Israel. The Tamar No. 1 well, located in approximately 5,500 ft of water, was drilled to a total depth of 16,076 ft to test a subsalt, Lower-Miocene structure in the Levantine basin. Formation logs identified more than 460 ft of net pay in three high-quality reservoirs.

NORTH AMERICA

- **BP** started production from the third and fourth wells at the Thunder Horse field with production in excess of 200,000 BOED. BP plans to start up additional production from the Thunder Horse North field in the first half of 2009. Located 150 miles southeast of New Orleans in Mississippi Canyon in a water depth of 1844 m, the Thunder Horse platform is the world's largest semisubmersible facility and is designed to process and export 250,000 BOPD and 200 MMcf/D of natural gas.

- **Marathon Oil** participated in a successful step-out discovery well on the Brickyard prospect, located in the northeast area of the Anadarko basin, targeting the Woodford shale resource play in Canadian County, Oklahoma. The Cana No. 1-15H discovery well was drilled to a true vertical depth of 13,177 ft and horizontally for 4,090 ft, for a total measured well depth of 17,267 ft. The well flowed at an initial rate of 5.2 MMcf/D of gas.
- **Providence Resources** started drilling the Carson 10-1 exploration well on its leases in Val Verde County, Texas. The vertical well was spud and is expected to reach a target depth of 16,000 ft in approximately 45 to 60 days of drilling. The primary objective is the Ellenberger formation, a gas-bearing zone between 14,500 and 16,000 ft identified by Providence through its interpretation of proprietary 3D-seismic data.

SOUTH AMERICA

- **BPZ Resources** reached total depth on the CX11-15D well in the Corvina field located in the offshore Block Z-1 in northwest Peru. The well was drilled to approximately 6,459 ft vertical depth and 9,385 ft measured depth.
- **Canadian Superior**, along with its partners, **BG International** and **Challenger Energy**, drilled the Endeavour well offshore Trinidad to a depth of approximately 17,063 ft subsea in the final section of the well and into the main target zone for the well and have decided to redrill the final section of the well with a mechanical sidetrack.
- **Norse Energy**, in partnership with **Petrobras** (operator), **Queiroz Galvao Oil & Gas**, and **El Paso**, announced a discovery in the Copai-ba exploration well in the BM-CAL-5 block, Camamu-Almada basin. Petrobras completed the drilling and flow test of the 1-BRSA-637D-BAS (1-BAS-140D) well in 492 m water depth. The well reached a total depth of 3283 m. **JPT**

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