

### AFRICA

- **Tullow** announced that the Hyedua-2 well, which has been drilled to appraise the Jubilee field offshore Ghana, flowed at a stable rate of 16,750 BOPD. This result confirms good reservoir connectivity and high productivity and indicates that future production well deliverability will be in excess of 20,000 BOPD. The Hyedua-2 well, which lies in the Deepwater Tano license, has been drilled to a total depth of 3663 m in a water depth of 1246 m.

### ASIA

- **Tethys Oil** reported that the Farha South-3 well in Block 3, onshore Oman, spudded. Drilling target is the Lower Bashair sandstone formation at a depth of 1900 m. Based on data from previous operators, it is estimated that the Farha South structure could contain 8 to 10 million bbl of recoverable oil. Tethys has a 50% interest in Blocks 3 and 4. **Consolidated Contractors Energy Development** (operator) holds the remaining 50%.

### AUSTRALIA

- **Beach Petroleum** reported that the Perlubie-1 exploration well, in the South Australian Cooper-Eromanga basin, discovered oil with wireline logs indicating a 5 m gross oil column at the top of the Namur sandstone. Perlubie-1 is located in PEL 92, approximately 2.5 km south of the Parsons oilfield and 90 km northwest of the town of Moomba. The well is currently completing logging operations and will be cased for future completion as an oil well.

### EUROPE

- **Maersk Oil North Sea UK** made a gas and condensate discovery in the Culzean prospect in the UK Central North Sea. The Culzean exploration well has been successfully completed, confirming the presence of hydrocarbons. The well, located in Block 22/25a, encountered a gas

condensate column in reservoirs of Middle Jurassic to Triassic age. The Culzean discovery is located in a water depth of 92 m and is located approximately 30 km north of the existing Elgin-Franklin field.

- **Endeavour** announced that drillstem testing of the Rochelle appraisal Well 15/27-11 has achieved flow rates of 41 MMcf/D of gas and 2,300 B/D of oil condensate. The test confirms the commerciality of the undeveloped Rochelle discovery in Block 15/27 located in the UK sector of the North Sea. The well was drilled to a total depth of 10,369 ft subsea. Endeavour holds a 55.6% interest in the well and is the operator for the block.

- **Talisman Energy** announced first gas production from the Rev field offshore Norway. The field is expected to produce at a plateau rate of 100 MMcf/D of gas and 6,000 B/D of condensate and natural gas liquids from two subsea wells. **Talisman Energy Norge**, a wholly owned subsidiary of Talisman Energy, has a 70% interest in the field, with **Petoro** holding the remaining 30%.

- **StatoilHydro** completed the drilling of an exploration well in the Fulla prospect, northeast of the Frigg field in the North Sea. Gas and condensate were found. Exploration Well 30/11-7 was drilled to a vertical depth of 4067 m below sea level in 111 m of water. The well has proven recoverable volumes in the region of 6 and 19 million BOE. After extensive gathering of data and core samples, the well has been temporarily plugged and abandoned.

- **Toreador** spudded the Balotaszallas-E-1 (THL Ba-E-1) well, which is located in the Tompa Block in Hungary. The THL Ba-E-1 well, in which Toreador holds a 25% working interest, is planned to be drilled to a total vertical depth of approximately 12,500 ft, and is expected to take approximately 90 days to drill. Toreador is the operator of the Tompa Block.

- **Venture** successfully tested Well 44/12a-3 to appraise the Cygnus gas field. Venture has a 48.75% interest in the field. The Cygnus field lies within the UK Continental Shelf in Blocks 44/12a and 44/11a in the southern North Sea. The well tested the Carboniferous reservoir at equipment-constrained flow rates of 32 MMscf/D gross. A well test was also performed on the Leman reservoir which flowed at low rates in line with predrill expectations.

### NORTH AMERICA

- **Anadarko** announced an oil discovery at its Heidelberg prospect in Green Canyon Block 859 in deepwater Gulf of Mexico (GOM). The discovery well encountered more than 200 ft of net oil pay in several high-quality Miocene sands. Heidelberg is located in approximately 5,000 ft of water and has been drilled to a total depth of approximately 28,500 ft. Anadarko operates the block with a 44.25% working interest.

- **Chevron** announced a deepwater GOM oil discovery at the Buckskin prospect located in Keathley Canyon Block 872. The block is approximately 190 miles southeast of Houston. The Buckskin No. 1 discovery well encountered more than 300 ft of net pay. The well is located in approximately 6,920 ft of water and was drilled to a depth of 29,404 ft.

### SOUTH AMERICA

- **Petrobras** made a discovery in the Santos basin, offshore the state of Sao Paulo, Brazil. The discovery is a thick gas column in reservoirs above the post-salt section as a result of drilling the exploratory Well 6-BRSA-661-SPS (6-SPS-53) by the consortium established by Petrobras and **Repsol** to explore Block BM-S-7. The block is located 210 km southeast of the city of Santos in a water depth of 214 m.

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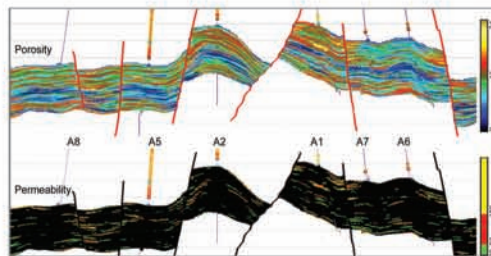
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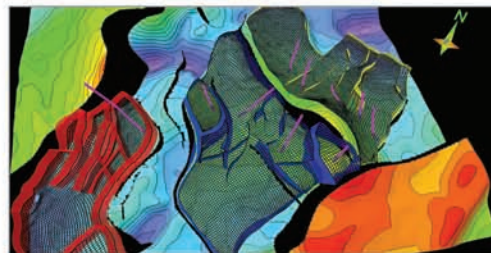
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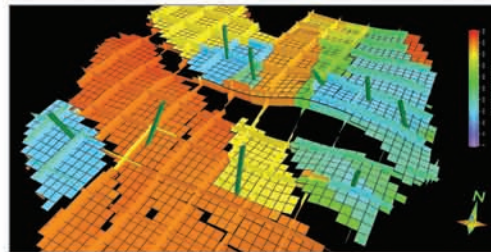
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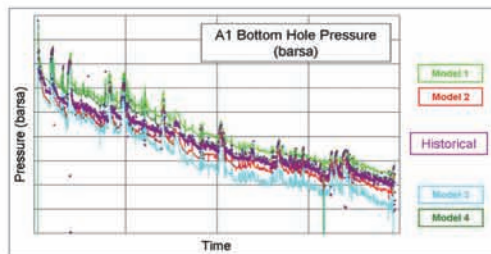
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